

Smart Metering

Version 1.0 User Manual

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1. Preface

This user manual outlines the functions of the ComBridge Studio Evolution Smart Metering Module. A basic version of the module enabling simple analysis of up to 3 meters is part of the ComBridge Studio Evolution Basic Server delivery package. This basic version can be extended by purchasing a ComBridge Studio Evolution Smart Metering License. Then an additional two meters, i.e. a total of 5 meters, can be analysed. The type of meter used is independent of the license. This manual describes the configuration and analysis of the ComBridge Studio Evolution Smart Metering Module. The license can be obtained directly from IPAS GmbH Duisburg (www.ipas-products.com) and installed on the server at any time.

Order number:

Smart Metering Module

63102-32-10

3. Introduction

At a time when the operation costs of a building are to a large extent determined by its energy costs, applications as well as methods and concepts for usage optimisation are becoming increasingly important.

To assess usage and consumption, meters are required which analyse performance, volume or amount of heat and then transmit that data. Often a pulse signal is used to denote a unit of consumption. The pulses emitted are counted and multiplied by the unit. However, the market also offers meters which provide the metered data in a specific data format.

This manual only deals with meters that provide data in the form of KNX communications objects.

In principle, other data formats can also be processed. In this case, please discuss the processing options with IPAS GmbH.

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The theoretical concept of each type of meter is described below:

3.1. Energy meter

Energy meters measure electric power or electrical energy. Electric power is the product of electrical potential difference and current:

$$P[W] = U[V] * I[A]$$

P is the electric power - the unit of measurement is Watts [W],

U is the electrical potential difference or electric tension – the unit of measurement is Voltage [V],

I is the electric current - the unit of measurement is Amps [A].

Energy meters detect the voltage of an electronic device and measure the current running through the device. The electric power is calculated from these measurements.

Electrical potential difference, current and time multiplied by each other are defined as electrical energy:

W is the electrical energy (in Joules, [Ws]) U is the electrical potential difference or electric tension, (in Volts [V]) I is the electric current, (in Amps, [A]) t is the time (in seconds, [s])

When measuring energy consumption in the area of electrical engineering, the unit kWh (kilowatt-hour) is most commonly used.

1 kWh = 3.600.000 Ws, 1 Ws ≈ $2,778 \cdot 10^{-7}$ kWh.

Energy meters are typically calibrated in kWh.

KNX – energy meters can have objects for active power per phase, total active power and energy (meter reading). Electromechanical induction meters often have a one pulse output. A pulse output corresponds to a certain amount of energy passing through the meter. This amount is displayed on the meter.

For KNX energy meters there are two different types:

A: Pulse meter – the energy value is emitted via a pulse signal (e.g. S0-Bus). A KNX node calculates the energy and power values from the number of pulses and sends these onto the bus.

B: KNX – meter: The meter calculates power and energy and transmits the results directly to the communication object.

The type of metering can influence the measured values: A read command for a KNX meter tends to always result in accurate values as the measured value is saved on the communications object until a new value is calculated. For a pulse meter measured values, especially energy values, may be invalid. This is because power is multiplied with a time unit. If a read command occurs within a particular time interval, it could be that the value is found to be 0 as the energy calculations have not yet been completed. This can happen especially in cases where poling occurs cyclically.

3.2. Volumetric meter

Volumetric meters are used to measure gas or water consumption. To calculate a volume, the cross-sectional area is required for the volumetric meter. A pulse signal is emitted depending on the flow. The volume is hence calculated as follows:

V = A * number of pulses

V is the volume A is the cross-sectional area Number of pulses.

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As opposed to electrical energy, the pulse signal for the calculation of volume is

time-independent. The number of pulses alone corresponds to the current flow. The volumetric meter can usually be used for both gas and water.

When importing ETS communication objects (data points in CBS Evolution), please ensure that the correct data format is defined for a data point. You can use the data and process point mask to set both data point types (DPT) and sub-types (SubDPT). Please see the data sheet or the corresponding application program description for the correct data point types and units of measurement.

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With its ComBridge Studio Evolution Smart Metering Module (CBSE Smart Metering) IPAS makes it possible to record, display and analyse the consumption data of a building. The Smart Metering Module is the basis for professional energy management, which IPAS offers individually and specified to customer demands.

The CBSE Smart Metering is configured with the CBSE Editor and loaded as an application in the CBSE visualisation. The CBSE Smart Metering can record data of KNX electricity, gas and water meters. Under certain conditions data can also be read from other systems.

The recorded data is saved as process points in a data base and can be retrieved at any time.

To configure the CBSE Smart Metering Module a configured CBSE Server with the corresponding license is required.

4. CBSE Smart Metering (SM)

CBS Evolution offers two versions of the SM Module. The CBSE Basic Version includes the SM Module Lite without any extra license for up to 3 meters.

The CBSE SM Module analyses consumption data such as electrical energy or water and gas consumption. A price per unit can be assigned to the consumption data so that costs can be directly calculated depending on usage. The CBSE SM Module Lite presents the data of all 3 meters either in bar or pie chart format. A CBSE SM Module license extends the number of meters from 3 to 5. In addition, the consumption data can be analysed in greater detail so that weekly, monthly and annual estimates can be calculated depending on current usage. In addition, the contribution of individual loads to the total consumption can be displayed. Based on the data saved, different observation periods can also be compared with each other.

The configuration of the SM Module is the same for both versions. The SM Module obtains the required data from the data base. Use the process point editor to determine whether you would like to save the data in the data base.

Three steps are required to configure the SM Module:

- 1: Configuration of all required process points: Use CBSE Editor for this configuration.
- 2: Meter configuration: Use CBSE Editor or the application for this configuration.
- 3: Data display: The data is displayed in the application and loaded via a CBSE function.
 (IF see chapters 5.8.3.1 and 6.6)

4.1. Configuration of process points

CBS Evolution communicates with connected systems via process points. In the simplest case the basic information from a data point corresponds to the parameters of a process point. For special functions, a process point can be individually configured or even newly created.

By default, data is not saved in the data base. You therefore need to configure the required process points accordingly.

Click on the left-hand side menu *process points* to display the existing process points.



Abbildung 1: Process points display

Double-click on a process point to open its configuration window. Figure 2 shows such a window.

Process point												×
PP general	PP log											
Name	(Vir_Leistund	l_rot) Vir_Le	istund_rot									
Description												
Time between reads (.	0			Time	between ser	nding		0				
Polling time (ms)	0		▲	Pollin	g time after	sendi		0		*		
DPT	14:4 byte flo	at value		SubD	РТ		56:D	PT_Valu	e_Powe			
Logic function for status	NORMAL											
Read on init				Send	only on char	nge						
Original Unit	w			Displa	ayed unit		w					
Receive Function				Sendi	ng Function							
Fill zeros												
Datapoints												
Address		DPT D	PST Sendi	Mirror R	eadi Write	Invert	Polling	Polling	Origin	Displa	Sendii	
Vir_Leistund_rot	Vir_Leistund_rot			false ti		false						
Add Ed												

Abbildung 2: Configuration of a process point

Click on *PP log* to open the window shown in figure 3.

Process point			×
Interpolate			
			Crevel
			Cancel

Abbildung 3: PP log

To save the data of the process point in the data base, you need to tick the *It logs* box. To analyse the data in the SM Module you should also tick the *Interpolate* box. Use Save to save the settings for the process point.

PP auto control defines an individual load both when switched on and off.

Save value activates the function, *Value ON* and *Value OFF* describe the current status, *Consumption* describes the load in [W].

Press Save to accept the settings.

The events are analysed in the CBSE Smart Metering Module.

Process point				×
PP general	PP log PP auto contr	ol		
Is auto	~			
Value ON:				
Value OFF:		Off		
Consumption:	86 🛓 Uni	it of measurement		

Abbildung 4: PP auto control

The electric power in [W] displayed in the consumption field is the load used when the process point is switched on. When using CBSE Smart Metering, this figure can be seen as a percentage of the total consumption.

4.2. Process points for consumption analysis

Before analysing consumption data in the Smart Metering Module, please check which metered values are available. For example, if a meter only offers active power per phase and no total, corresponding process points need to be created. The following is an example of the configuration of a virtual process point that calculates a total based on individual phases. The total is then edited in the SM Module.

ETS Edit Workplace Comr	missioning Diag	nostics E	xtras Window	Help	And the statistics, for such		~	-	-	-	-	· ······	_	
🔓 New 👻 🗽 Close Project	🚔 Print	🖉 Un	do 💊 Redo		lace 🝷 🚺 Catalo	ogs 🛛	D	iagno	stics					
Topology 🔻	_	-	_	_	_	-	-	-				_	₫ ▲ ▼	
🕂 Add Areas 👻 🧥 Delete	👫 New Dynam	ic Folder	_	_	_	_		-		-		_	Find	PY
11.1.8 WCI ComBridge	Number +	Name	Object Function	Description	Group Addresses	Length	С	R	W	T	U	Data Type	Priority	
11.1.11 Pronto ComBri	■ ‡ 0	Wirkenerg	Wert		9/0/1	4 Byte	С	R	÷.	Т	U		Low	
11.1.12 Touch ETS6C ET	■# 1	Wirkenerg	Wert		9/0/2	4 Byte	С	R	-	Т	U		Low	
11.1.18 L8R Eingang La	■ ‡ 2	Gerät	Nummer		9/0/3	4 Byte	С	R	12	Т	U		Low	
11.1.141 Binärausgang	■ ‡ 3	Wirkleistu	Wert		9/0/5	4 Byte	С	R	24	Т	U		Low	
11.1.153 Switching dev	■ ‡ 4	Wirkleistu	Wert		9/0/6	4 Byte	с	R		Т	U		Low	
▶ ∎11.1.160 Binary output	■ \$ 5	Wirkleistu	Wert		9/0/7	4 Byte	С	R		т	U		Low	

Abbildung 5: Objects of an energy meter

Figure 5 shows the objects of an energy meter that only offers active power per phase. Use the CBSE process points to create a virtual process point that calculates the sum of the phases.

Process point												×
PP general	PP log											
Name	SumOfPhases	s (Energi	ie_IP) ·									
Description												
Time between reads (Tir	ne betw	een ser	iding		0			
Polling time (ms)				Po	lling tim	e after	sendi		0			
DPT	14:4 byte floa	at value		Su	БОРТ			56:D	PT_Val	e_Powe		
Logic function for status	OR (SUM)											
Read on init				Se	nd only	on char	ige					
Original Unit				Dis	played	unit						
Receive Function				Se	nding Fi	unction						
Fill zeros												
Datapoints												
Address 1												
MCG_IP1:9/0/5												
MCG_IP1:9/0/6												
MCG_IP1:9/0/7												
Add Edit												

Abbildung 6: Process point Total Active Power

Figure 6 shows the process point SumOfPhases(Ipas). The process point has been assigned three individual power phases.

Like the individual ones, the process point SumOfPhases(Ipas) contains the data point type DPT 14:4 Byte fload and the SubType 56: DPT_Value_Power. Use the logic function OR to link the data points, which corresponds to an addition. The result is the sum of all individual phases.

Alternatively, you can enter the mathematical formula in the Receive Function field to generate the addition.

Process point						×
	PP log					
Name	SumOfPhas	es (Energ	ie_IP) -			
Description						
Time between reads	(c			Time between sending		
Polling time (ms)	c			Polling time after sendi		
DPT	14:4 byte f	14:4 byte float value 🛛 👻		SubDPT	56:DPT_Value_Pow	
Logic function for stat	us OR (SUM)					
Read on init				Send only on change		
Original Unit				Displayed unit		
Receive Function	[MCG_IP1:9 1:9/0/6]+[M	/0/5]+[M	CG_IP	[PROCESSPOINT]		
				[MCG_IP1:9/0/5]		
Fill zeros				[MCG_IP1:9/0/6]		
				[MCG_IP1:9/0/7]		
Datapoints				Ausschneiden		
			DPS	Kopieren	alline Origin	
MCG_IP1:9/0/5			56	Einfügen	-	
MCG_IP1:9/0/6			56	Löschen	-	
			56	Alles auswählen	~	
				Einstellungen		
				Globale Einstellungen	Sa	
				Über Adobe Flash Player 10.3.183.5		

Abbildung 7: PP Function

Click into the Receive Function field with the right mouse button to select the data points from the menu and connect them with a "+". The result is again the total power.

Process points that have been saved in the data base, can be recognised from the data base symbol in the list of process points **F** = 1360:SumOfPhases (IPAS) -



5. Smart Metering Setup



The configuration of the meters is the same for CBSE SM Lite and CBSE SM and only depends on the number of meter licenses. Open the CBSE SM configuration in CBSE Editor with *Modules/Consumption Control.*

SmartMetering - Config				×
🚳 Smart Metering	Home	Config	Print	
Number of licensed counters: 10				
Countersi				
+ COUNTERS (4)				
▶ 🏠 142:IPAS (1)		Ð	Add counter	
 209:CLIENT_IPAS (1) 			Edit counter	
🔞 KM_ENERGY			Del counter	
88 KM_WATER			Mer counter	
		Ð		
		:=	Edit Sübmeni	
			Del Sub-Meni	
		WIN.		

Abbildung 8: Configuration Smart Metering

Figure 8 shows the configuration screen. The total number of meter licenses is displayed in the top left hand corner.



In this example a maximum of 10 licenses can be configured.

The already configured meters are listed on the left

hand side of the window. On the right hand side, groups and meters can be

created and edited.

If several meters, for example on different premises, are to be created it is advisable to organise them into groups.

Ð to open the following window where you can assign a name Click on 🚖 ass .

and image to the new group. Press save to create the group. Click on Edit Submenu to edit a selected group.

Click on Ore Sub-Menu to delete a selected group.

Select a group and click on \bigcirc Add counter to configure a meter that is assigned to the group.

General Style Gounter name : Energy Short ID : E.ZaH Counter type: ENERG Active Power : 10 10 Prize for 1 KWh: Phases: Phas Phas Phas Phas	e gie_IP ihler GGY 1087:Gesam 1087:Gesam	twink IP			Short-ID = Name in le	agend		
Counter name : Energ Short ID : E_ZaH Counter type: ENERG Active Power : 10 10 Active Energy : 10 10 Prize for 1 KWh: Phases: Phas Phases: Phas Phase Phas	rgie_IP ihler CGY L087:Gesan L077:(MCG_	ntWirk IP			Short-ID = Name in le	agend		
Short ID : E Zak Counter type: ENERC Active Power : IS IC Active Energy : IC Prize for 1 KWh: Phases: Phas Phas Phas Phas	ihler tGY L087:Gesarr L077:(MCG_	ntWirk IP			Short-ID = Name in le	egend		
Counter type: ENERG Active Power : 10 10 Prize for 1 KWh: Phases: Phas Phas Phas Phas	(GY 1087:Gesan 1077:(MCG_	ntWirk IP						
Active Power : Active Energy : Prize for 1 KWh: Phases: Phase Phase Phase Pha	1087:Gesam	ntWirk IP	NERGY					
Active Energy : 10 10 Prize for 1 KWh: Phases: Phas Phas Phas Phas A	077:(MCG_				Active P unit : W			
Prize for 1 KWh: Phases: Phas Phas Phas Phas Phas Phas Phas Phas		- IP1:9/0/1) Wirkenergie T1			Total unit : KWh			
Phases: Phas Phas Phas Phas A		0.2						
Phas Phas Phas								
Phas								
Phas		(MCG_IP1:9/0/6) Wirkle	stung L2					
		(MCG_IP1:9/0/7) Wirkle	stung L3					
im of phases PP: 1161	1:SumOfPha	ases (Energie_IP) -						

Abbildung 9: Meter configuration

A meter is configured in 4 steps:

5.1. 1st step: General settings

The general settings are used for meter properties and parameters. First choose a name for the meter. The data for the meter is displayed in the detail view. So that the correct meter data can be identified, you need to give the meter a Short-ID. This ID is displayed on all screens.

Meter type: Choose the type of meter.

Liquid:	water meter
Gas:	gas meter
Energy:	electrical energy meter

Active power: click on the symbol to choose the process point for active power in [W].

Alternatively you can calculate the active power in the general meter configuration mask.

Phases:			
		(MCG_IP1:9/0/6) Wirkleistung L2	
		(MCG_IP1:9/0/7) Wirkleistung L3	
Sum of phases PP:	1161:SumOfPhas	ses (Energie_IP) -	

Abbildung 10: Calculating active power

In figure 10, three process points for individual phases have been selected with Add By clicking on Generate sum phases PP the process point 1161:SumOfPhases has been created which calculates the active power by adding the three individual phases together. This process point can also be used in other elements and can be selected from the list of available process points.

The unit for active power always has to be [W]. Should the process point provide another unit, it has to be converted in the function field of the process point.

Active energy: Click on to select the process point for energy in KWh. If the process point provides the energy only in [Ws], it has to be converted in the function field of the process point.

KNX meter manufacturers do not use uniform data formats for active power and energy. Active power is often provided in the format DPT 14: 4 Byte Float, SDPT 56: Value Power and energy in the format DPT 14: 4 Byte Float, SDPT 31: Value Energy or DPT 12: 4 Byte Unsigned, SDPT 1: 4 Byte Ucount.

Please refer to the manufacturer's data sheet for the correct data type and use this for the respective data and process points.

Price for 1 KWh: Sets the price for 1 KWh. At present the Smart Metering Module cannot consider base rates or subscriber's rental for a meter. Use Accept to save the settings.

For gas or water meters, please use the units m^3/h or l^3/h and l^3 or m^3 for flow and consumption.

5.2. 2nd step: Style settings

Each meter or meter type can be assigned a specific style. The style determines, for example, the graphical display of a usage or its threshold values. Figure 11 shows different styles for different types of meters.



Abbildung 11: Style view

In figure 11 the energy style has been selected and assigned to the meter Energie_IP.

Copy copies the selected style.

Delete deletes the selected style.

Edit opens the Style Editor.

Add adds a new style and opens the Style Editor at the same time.

Figure 12 shows the Style Editor window.

Style name: defines the name of the style

Show units and show price: Select whether you would like to display the results either in the unit of consumption or in cost.

Use Configuration/Configuration	Smart Metering to select the	required currency.
---------------------------------	------------------------------	--------------------

Konfiguration Hilfe	Konfiguratio	n Smart Metering	×
🔔 Konfiguration Netzwerk	-		
😺 Konfiguration Editor	Name	SmartMetering	
Konfiguration E-Mail Service	water		
Konfiguration VoIP	wantung	¢	
🚯 Konfiguration Smart Metering	Passwork		
😪 Konfiguration System Zeit			
💘 Diagnose			

by using the Editor log-in details.

Use **Name** to choose an individual name for the Smart Metering configuration. If you tick the **Password** box, the configuration can also be opened on-line



Style name: _ENERGY				
			Colour 5:	
Show units:			Colour 4:	
Show price:	•		Colour 3:	
Show datatips:	*		Colour 2:	-
Show limits:	•	-		
Max. monthly money expected:	300	£	Colour 1:	
Default colour:				
Max value:	10000	w		
Min value:	0	w		
			Save	Cancel

Abbildung 12: Style Editor

Show data tips: When the mouse hovers over a node in the consumption analysis, the corresponding value is displayed. (**The** see chapter 5).

Show limits, Max. monthly money expected: If you tick this box, the value defined in the Max. monthly money expected field, is displayed in the overview of the consumption analysis. (**I** chapter 5). The value is adjusted to the respective display, i.e. day, week or year.

Default colour: Colour for the display of the active power curve.

Max/Min value: Sets the scaling of the online display of the consumption analysis (**IFF** chapter 5). On the display the measuring range is scaled to the



range between min. value and max. value. In addition the measuring range can be split into percentages, with the resulting sections being displayed in different colours.

Abbildung 13: Online display of the consumption analysis



Click on the slider to divide the sections into percentages [%]. Click on a colour field to select the colour. Press Speichern to save the settings.

5.3. 3rd step: Load definition

This window is used to relate individual loads to a total load. To use this application, a load has to be controlled via a process point that has been configured according to chapter 3.1, figure 4.

COUNTER EDITOR				×
General	Loads	Limits		
Edit load				
Load name				
H1-schalt				
H2-schalt				
H3-schalt				
Add				
Reset counter				

Abbildung 14: Load overview

Figure 14 shows the 3 activated loads H1, H2 and H3

Use Add to select further process points that have been configured according to chapter 3.1. Figure 15 shows the corresponding configuration window.

Load name: describes the load

Load: selected process point

Value ON: shows the status of the load. The corresponding load is entered in the **Consumption** field.

Value OFF: shows the unloaded status of the load

In figure 15 the process point H1 has been assigned a load of 250 W for the ON status.

Load name : •	H1-schalt
Load : •	9 1121:(MCG3:1/2/22) H1-schalten
Value ON:	On v
Value OFF:	Off
Consumption:	86 Vitof measurement

Abbildung 15: Adding/editing a process point for load observation

Use **Edit** to edit configured process points and open the window shown in figure 15 above.

5.4. 4th step: Setting load limits

Setting a load limit means that an alarm can be generated when a pre-defined limit has been exceeded. Figure 16 shows an overview of configured limits.



Abbildung 16: Limit configuration

Use Add to define further limits. Figure 17 shows the limit configuration window.

Limit name: defines the name of a limit

Linked to: defines the link to the load that is to be observed. Depending on the configuration, one or more phases, the total active power or added up individual ones (in the case of electrical energy) can be observed.

Message: Message title

Condition: Condition (higher or lower) for the threshold value that is set under **Threshold**.

These settings are used to create an alarm with the name *GesamtWirk_IP* in the ComBridge Studio Evolution alarm module. (Figure 18).

Style: sets the properties of the threshold line.

Limit name : 🛊	Max Power			
Linked to : 🗰	Active Power 🔻			
Message : #	Max Power			
Condition : 🗰	Higher 🔻			
Threshold : #	6430 ×	w		
Style				
Line colour : 🕷				
			Save	Cancel

Abbildung 17: Configuring a limit value



Abbildung 18: Limit value alarm in the CBSE alarm module

Figure 18 shows the alarm GesamtWirk_IP, which CBSE has automatically created from the definitions above. In the above definitions (figure 17), a link to active power was created which means that the process point for active power (in the example 1087:GesamtWirk_IP) is observed. The alarm conditions are also obtained from the definition of the limit value (in the example: GesamtWirk_IP > 2345 W, see figure 17). In addition the message 'Max Power is overloaded' appears in the **Message** field of the CBSE alarm module (see figure 17). Figure 19 shows the corresponding configuration window, for example to forward the message as an e-mail.

Options:		
Message on display:	MAX Power	
	Background colour	
subject:	Power alarm	
E-mail message: :	Max Power is overloaded	
E-mails:	Info@ipas.com (Alarm_Demo) 🔻	
Sms message:		
Phone numbers:		
Send:	🔍 🧐 💽 🔍 😵 🚱 🔀 Value:	
Clear	Save Save	Cancel

Abbildung 19: Alarm forwarding in the CBSE alarm module/message

This 4th step concludes the configuration of a meter (in this case an energy meter) in the CBSE Smart Metering Module. The configuration steps are the

same for gas and water meters. The following chapter describes the CBSE Smart Metering online application.

6. CBSE Smart Meteringapplication

With the basic version of ComBridge Studio Evolution the user can analyse usage data and costs of up to 3 meters with the Smart Metering Lite version. This version offers a more detailed analysis only as a demonstration.

If you have a CBSE Smart Metering license, however, you can analyse two further meters, i.e. a total of 5 meters. The license also offers the user the possibilities of a more detailed analysis.

Load the Smart Metering Module in the CBS Evolution application. You can insert a menu element in the desktop menu to start the Smart Metering Module. Figure 20 shows a desktop with such a menu element.



Abbildung 20: Configuration of SM menu element

If you select the menu element Demo in the left hand-side function menu, you can configure the corresponding properties in the right hand-side properties menu. With the symbol where has been selected for the element. In the CBSE function window the element was assigned the function 8: Smart Metering via . Clicking on the element now opens the application in online mode.

Figure 21 shows the start screen of the Smart Metering Module.



Abbildung 21: Start screen Smart Metering

The number of configured meters is shown in the top left hand corner. The configured meters are listed in the folder structure that was set up in the configuration. At least one meter needs to be selected to carry out further analysis. If you select several meters, they can all be analysed in the following applications.

6.1. CBSE Smart Metering Lite: cost and consumption display

The Smart Metering Lite Version that is part of CBS Evolution ServerBasic allows for the simple analysis of up to three meters.

Current consumption and costs can be calculated. Based on the current consumption, estimates for weekly, monthly and annual consumption and costs can also be calculated. The results are updated with each change in consumption. If you press one of the day week MONTH YEAR CUSTOM buttons, the consumption and costs for the selected meters are displayed in a pie chart according to figure 22 below.



Abbildung 22: Display of current weekly consumption

Figure 22 shows the current weekly consumption costs for the meters Energie_IP, KM_Water, KM_Energy und HE_Water. Click on to update the data.



Click on **IIII** to display the data according to figure 23.

Abbildung 23: Smart Metering data comparison

On this screen two different bar charts show the consumption data. The analysis displayed is for the current week and last week. The data from each meter are compared with each other. The consumption of individual meters is displayed in different colours so that they can be easily distinguished. If you switch to year view, the data for the current year is compared to the data for last year.

The **Short-ID**s of the meters and their corresponding colours are listed in the legend (**TEF** chapter 4.1).

The "comparison details" chart compares the data for each weekday with data for the same weekday in the previous week.

For the yearly analysis, this view displays each month of the year.

Click on **I** to return to the pie chart display.

The functions described above are all part of the CBS Evolution Smart Metering license.

Use the Home Detail Config Print navigation to open further functions of the CBSE Smart Metering Module.

e opens the consumption and cost overview described in chapter 5.1.

opens further applications according to chapter 5.2.

opens the CBSE Smart Metering configuration.

If you have ticked the **Password** box in the main menu under Configuration/Configuration Smart Metering, the configuration can only be opened by entering the user login details. Ĭ

Print opens a PDF report to print the current view. This function is available in all versions of the CBSE Smart Metering Module.

6.2. Consumption analysis

Click on **Detail** to open the consumption analysis. Figure 24 shows the page overview.



Abbildung 24: Overview consumption analysis

The page is divided into three sections. The main navigation and menus are located in the header. Use the pull-down menu *Select* to choose the meter you would like to analyse.



III opens the consumption analysis according to figure 24.

The section below the header shows the active power and the active power phases according to figure 26 below.



Abbildung 26: Active power display

The data displayed here are online data which are obtained directly from the selected meter. In the example, 4 charts are displayed: Phase 1, Phase 2 and Phase 3, which have been configured according to figure 10. In addition, the total active power is displayed. In the analogue display next to the charts, the current active power is displayed. The display scale corresponds to the range between minimum and maximum value according to figure 12. If the mouse hovers over a point of measurement, the corresponding value and time stamp are shown in a tooltip. As the display depends on current measurements, the tooltip is only displayed if a valid value has been sent.

The bottom part of the page displays an analysis of the energy values saved in the data base. Figure 27 gives an example of such a display. The section is divided in such way that the data are displayed in a day, week, month and year view. The CBSE Smart Metering Module database provides the data tables for the display.

Each analysis includes a current consumption chart and a trend/prevision chart. The tables are built up on the basis of the narrower observation period. First the consumption for today is displayed hour by hour in a bar chart. Figure 27



Abbildung 27: Consumption analysis

was created at 4pm, so that the accumulated consumption for the day is only displayed until 4pm. Consumption was significantly lower during night hours. Around 8 am, computers, lights and other devices were switched on so that the consumption increased. The monthly maximum value that is defined according to figure 12 is displayed as a red line in all charts. In the weekly consumption view, the values for each weekday are displayed. The chart was created on a Wednesday (around 4pm). As the consumption for Wednesday was not yet complete, the consumption is much lower than that on Monday and Tuesday. The display of month and year show that it was created on May 4th. The CBSE Smart Metering Module calculates the current consumption and the average value for a day, week, month and year. These values are displayed in the prevision tables and updated depending on current usage. In addition, CBSE Smart Metering calculates the estimated consumption at the end of the observation period. Click on 🛄 in the top right hand corner of each chart title to open a full screen view according to figure 28. In figure 28, the bar in the middle shows the current consumption up to the point the chart was created. In the example the currently accumulated consumption is 93.57 KWh or 18.71 €. This means that the average consumption per day is 31.19 KWh or 6.24 €. Based on the current consumption, consumption for the week is estimated to be 239.6 KWh or 47.92 €. Should the consumption data change, the estimate will also change. This means that consumption estimates and costs for day, week, month and year can be calculated at any time based on current usage and any changes can be taken into consideration when trying to estimate costs for the year or another period ahead.



Abbildung 28: Consumption analysis: Prevision

Click on ____ in the top right hand corner to return to the overall view.

6.3. Load analysis

Click on in the selection menu to open the load analysis according to figure 29 below. This application can be used to display the proportion of different loads in relation to the total load and to calculate how they influence consumption and costs. To be able to use this application, the corresponding process points need to be configured according to chapters 3.1 and 4.3. The process points configured this way are used as active elements in the load analysis as shown in figure 30.



Abbildung 29: Load analysis



Abbildung 30: Overview load analysis

In the example the three loads H1, H2, H3 have been defined. The pie chart in the top right hand corner shows the total consumption and how each load contributes to it. If you click on the individual pieces, they are pulled out slightly as shown in figure 31 below.



If you hover over one of the pieces with the mouse, its percentage of the total consumption and the current value (in brackets) are displayed. In the example, the percentage of H1 of the total consumption is 7.9%.

Abbildung 31: Current load distribution

As before the CBSE Smart Metering Module calculates daily, weekly, monthly and annual consumption as well as the corresponding future estimates. Figure 32 shows the weekly consumption and estimate based on the details in figure 30.



Abbildung 32: Load analysis based on details in figure 30

If all three loads H1, H2, H3 are switched on, the cost estimate for the current week is $12.92 \in$.



This calculation is updated immediately if the load changes. For example, if H2 is switched off, consumption and costs for the week are calculated as in figure 33.

Abbildung 33: Load analysis if load changes

The new calculation means that the cost estimate falls to 7,64 \in . This application can be used to simulate measures that can help to lower energy costs.

6.4. Comparative analysis

The results from the consumption and load analysis are saved in the CBSE Smart Metering data base. In addition to the current and estimated consumption plus cost developments, long-term observation can be important to assess the effectiveness of certain measures. For this purpose the CBSE Smart Metering Module makes it possible to compare observation periods (days, weeks, months, years). Two observation periods can be compared to each other. Click on the menu to open the window shown in figure 34 below.



Abbildung 34: Selecting the observation range

Beginning first range and **Beginning second range** set the date for the beginning of the periods that are to be compared. According to figure 34, the first range starts on 1 July 2011 and the second range on 1 August 2011. In this case the length of the observation period is 30 days starting on the above dates (you can choose between days, weeks, months and years). The result is displayed in figure 35. Each day is represented by a bar. The height of the bar corresponds to the daily consumption. No data is available for the first six days of the first range. The second range is complete. Select a day to show the consumption data. Double-click on the day to show the hourly consumption as shown in figure 36. The comparison in figure 35 shows the consumption to be relatively constant. Consumption is lower at weekends. The analysis shows that a constant load of 22 KWh is required on average every day.



Abbildung 35: Comparing selected observation ranges



Abbildung 36: Display of daily consumption after double-click on a selected day

In order to compare the differences directly with each other, you can also drag & drop individual days into the section "comparison" on the right hand side. Figure 37 gives an example of a resulting pie chart.



Abbildung 37: Direct comparison of two days in the observation range

In the example the 20th day of each month is compared with each other. In July consumption was 10% higher than in August.

This application can be used to monitor and evaluate the effectiveness of any energy saving measures undertaken.

7. Additional meter licenses

Summary of CBSE modules:

Software	Function	Order number
CBS Evolution Server	Includes Smart Metering	63102-32-01
	Lite for 3 meters	
CBS Smart Metering	Includes 2 further meter	63102-32-10
	licenses	
CBS SM counter extension	5 additional licenses	63102-32-52

The additional licenses can be added at any time. For training courses about CBSE and CBSE SM please go to <u>www.ipas-products.com</u>.

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